Browne Fitzgerald Morgan&Avis

Dennis Browne, Q.C. Tel: 709 724-3801 dbrowne@bfma-law.com

LAWYERS

March 27, 2017

The Board of Commissioners of Public Utilities Prince Charles Building 120 Torbay Road, P.O. Box 21040 St. John's, NL A1A 5B2

Attention: Ms. Cheryl Blundon Director of Corporate Services & Board Secretary

Dear Ms. Blundon:

Re: Newfoundland and Labrador Hydro – Amended General Rate Application – Compliance Application – Order No. P.U. 49 (2016) – Grant Thornton Expert Report and Review Schedule

Further to the above-captioned, enclosed please find the original and twelve (12) copies of the Consumer Advocate's Request for Information labelled CA-PUB-1.

A copy of this letter, together with enclosure, has been forwarded directly to the parties listed below.

If you have any questions regarding the enclosed, please contact the undersigned at your convenience.

Yours truly,

Dennis Browne, O.C

Consumer Advocate

/bb cc

<u>Newfoundland and Labrador Hydro</u> Geoff Young (<u>gyoung@nlh.nl.ca</u>) Tracey Pennell (<u>traceypennell@nlh.nl.ca</u>) NLH Regulatory (<u>NLHRegulatory@nlh.nl.ca</u>)

Industrial Customer Group Paul Coxworthy (<u>pcoxworthy@stewartmckelvey.com</u>) Dean Porter (<u>dporter@poolealthouse.ca</u>)

Nunatsiavut Government Genevieve Dawson (gdawson@bensonbuffett.com) Christopher Henderson (chenderson@lumosenergy.com Christina Goldhar (christina_goldhar@nunatsiavut.com)

Innu Nation

Senwung Luk (sluk@oktlaw.com) Nancy Kleer (nkleer@oktlaw.com

Towns of Labrador City, Wabush, Happy Valley-Goose Bay And Northwest River Miller & Hearn (miller&hearn@crrstv.net

Board of Commissions of Public Utilities Cheryl Blundon (cblundon@pub.nl.ca) Jacqui Glynn (jglynn@pub.nl.ca) PUB Official Email (ito@pub.nl.ca) <u>Newfoundland Power Inc.</u> Gerard Hayes (<u>ghayes@newfoundlandpower.com</u>) NP Regulatory (<u>regulatory@newfoundlandpower.com</u>) Liam O'Brien (lobrien@curtisdawe.com)

<u>Vale Newfoundland and Labrador Limited</u> Thomas O'Reilly, Q.C. (<u>toreilly@coxandpalmer.com</u>) Denis Fleming (<u>dfleming@coxandpalmer.com</u>) Jason Callan (Jason.callan@vale.com

Yvonne Jones MP, Labrador

Yvonne.Jones.A1@parl.gc.ca Yvonne.Jones.C1@parl.gc.ca

Teck Resources Larry Bartlett (larry.bartlett@teck.com) **IN THE MATTER OF** the *Public Utilities Act*, R.S.N. 1990, Chapter P-47 (the "Act");

<u>AND IN THE MATTER OF</u> a General Rate Application by Newfoundland and Labrador Hydro to establish customer Electricity rates for 2015;

<u>AND IN MATTER OF</u> an Amended General Rate Application filed by Newfoundland and Labrador Hydro on November 10, 2014;

<u>AND IN THE MATTER OF</u> an application (the GRA Compliance Application) by Newfoundland and Labrador Hydro for Approval of changes to the rates, tolls and charges for the supply of power and energy to customers, and changes to the rules and regulations applicable to the supply of power and energy to customers, reflecting the determinations set out in Order No. P.U. 49 (2016).

CONSUMER ADVOCATE REQUESTS FOR INFORMATION

CA-PUB-1

Issued: March 27, 2017

1	CA-PUB-1	In reference to Grant Thornton's page 6, note 3, Hydro's Common	
2		Equity Component Capital Structure in the Compliance Application	
3		is not to exceed 45%.	
4			
5		(a)	What is Hydro's actual equity component and what comprises
6			Hydro's equity? And what is Hydro's debt and what are the
7			components of Hydro's debt?
8			
9		(b)	The <i>Electrical Power Control Act</i> requires that the Public
10			Utilities Board (the "PUB"), in carrying out its duties and
11			exercising its powers, will apply tests which are consistent with
12			generally accepted sound public utility practice and also
13			requires that all sources and facilities for the production,
14			transmission and distribution of power in the province should
15			be managed and operated in a manner that would result in
16			power being delivered to consumers in the province at the
17			lowest possible cost consistent with reliable service.
18			Generally, what would be the result on consumer rates if
19			Hydro's common equity component (and indeed
20			Newfoundland Power's for that matter) was set by the Board
21			for rate making purposes as to not to exceed 40% - which is
22			common in other Canadian jurisdictions?
23			
24		(c)	Generally, should such a 40% equity component result in a
25			lower cost to consumers, rather than a 45% equity component?
26			
27		(d)	In examining Hydro's compliance and the various costs and
28			expenses found throughout the Report, has Grant Thornton
29			concluded that the delivery of power to consumers at the lowest
30			possible cost is reflected in the rates, costs and expenses and
31			all accounting data referenced throughout the report? And, has
32			Grant Thornton confirmed the same to the PUB?

DATED at St. John's, Newfoundland and Labrador, this 27th day of March, 2017.

Per: 20

Dennis Browne, Q.C. Consumer Advocate Terrace on the Square, Level 2, P.O. Box 23135 St. John's, Newfoundland & Labrador A1B 4J9

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Telephone: (709) 724-3800 Telecopier: (709) 754-3800